

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2000**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> ..... <sup>E</sup>	<b>2,135,062</b>	<b>—</b>	<b>3,269,263</b>	<b>110,274</b>	<b>-22,328</b>	<b>0</b>	<b>5,518,575</b>	<b>18,352</b>	<b>0</b>	<b>829,338</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>698,499</b>	<b>257,906</b>	<b>78,094</b>	<b>—</b>	<b>-4,503</b>	<b>—</b>	<b>136,687</b>	<b>28,470</b>	<b>873,845</b>	<b>88,773</b>
Pentanes Plus .....	111,909	—	13,652	—	-130	—	50,264	1,269	74,158	5,203
Liquefied Petroleum Gases .....	586,590	257,906	64,442	—	-4,373	—	86,423	27,201	799,687	83,570
Ethane/Ethylene .....	262,037	8,696	7,853	—	-2,653	—	0	0	281,239	16,805
Propane/Propylene .....	197,043	214,175	46,776	—	-1,462	—	0	19,489	439,967	41,423
Normal Butane/Butylene .....	58,450	32,634	5,198	—	-127	—	47,378	7,712	41,319	19,296
Isobutane/Isobutylene .....	69,060	2,401	4,615	—	-131	—	39,045	0	37,162	6,046
<b>Other Liquids</b> .....	<b>66,568</b>	<b>—</b>	<b>216,297</b>	<b>—</b>	<b>3,703</b>	<b>—</b>	<b>310,259</b>	<b>17,935</b>	<b>-49,032</b>	<b>142,375</b>
Other Hydrocarbons/Oxygenates .....	118,213	—	25,122	—	-1,852	—	133,998	11,189	0	11,692
Unfinished Oils .....	—	—	117,197	—	917	—	166,068	0	-49,788	87,108
Motor Gasoline Blend. Comp. ....	-51,646	—	73,978	—	4,567	—	11,020	6,745	0	43,283
Aviation Gasoline Blend. Comp. ....	—	—	0	—	71	—	-827	0	756	292
<b>Finished Petroleum Products</b> .....	<b>75,705</b>	<b>6,056,520</b>	<b>496,434</b>	<b>—</b>	<b>9,484</b>	<b>—</b>	<b>—</b>	<b>315,953</b>	<b>6,303,222</b>	<b>412,035</b>
Finished Motor Gasoline .....	75,705	2,908,648	131,317	—	1,984	—	—	52,539	3,061,147	153,580
Reformulated .....	—	940,944	68,588	—	1,037	—	—	208	1,008,287	41,756
Oxygenated .....	240,590	41,882	267	—	-383	—	—	445	282,677	696
Other .....	-164,885	1,925,822	62,462	—	1,330	—	—	51,885	1,770,183	111,128
Finished Aviation Gasoline .....	—	6,526	122	—	-249	—	—	0	6,897	1,278
Jet Fuel .....	—	588,212	51,803	—	4,504	—	—	11,628	623,883	44,518
Naphtha-Type .....	—	74	379	—	55	—	—	39	359	109
Kerosene-Type .....	—	588,138	51,424	—	4,449	—	—	11,589	623,524	44,409
Kerosene .....	—	23,872	822	—	-748	—	—	779	24,663	4,125
Distillate Fuel Oil .....	—	1,310,089	101,511	—	-6,071	—	—	63,198	1,354,473	118,035
0.05 percent sulfur and under .....	—	904,226	45,662	—	3,496	—	—	17,286	929,106	71,556
Greater than 0.05 percent sulfur ...	—	405,863	55,849	—	-9,567	—	—	45,912	425,367	46,479
Residual Fuel Oil .....	—	258,460	97,900	—	152	—	—	50,858	305,350	36,003
Naphtha For Petro. Feed. Use .....	—	62,108	43,513	—	448	—	—	0	105,173	2,712
Other Oils For Petro. Feed. Use .....	—	71,338	49,685	—	125	—	—	0	120,898	1,812
Special Naphthas .....	—	36,201	3,399	—	-199	—	—	7,425	32,374	2,152
Lubricants .....	—	65,843	4,950	—	258	—	—	9,472	61,063	12,097
Waxes .....	—	6,322	855	—	91	—	—	1,293	5,793	1,047
Petroleum Coke .....	—	265,836	394	—	1,360	—	—	116,589	148,281	8,484
Asphalt and Road Oil .....	—	192,250	10,119	—	8,430	—	—	2,104	191,835	25,085
Still Gas .....	—	240,954	0	—	0	—	—	0	240,954	0
Miscellaneous Products .....	—	19,861	44	—	-601	—	—	67	20,439	1,107
<b>Total</b> .....	<b>2,975,833</b>	<b>6,314,426</b>	<b>4,060,088</b>	<b>110,274</b>	<b>-13,644</b>	<b>0</b>	<b>5,965,521</b>	<b>380,710</b>	<b>7,128,035</b>	<b>1,472,521</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."